



# TNI Stationary Source Audit Sample (SSAS) Expert Committee

*The NELAC Institute  
Bellevue, WA  
August 18, 2011*





# Welcome from Members

- **Active Committee Members:**
  - Friedman, Maria (Chair)
  - Hayes, Michael
  - Klein, Michael
  - Lowe, Theresa
  - O'Neal, Gregg
  - Schapira, Michael
  - Serne, Jim
  - Swartz, Richard (Vice-Chair)
  - Tong, Stanley
  - TestAmerica (Laboratory)
  - Linde Group (Provider)
  - New Jersey DEP (Regulatory Agency)
  - CCI Environmental (Stationary Source Tester)
  - North Carolina DAQ (Regulatory Agency)
  - Enthalpy Analytical (Laboratory)
  - TRC (Stationary Source Tester)
  - Missouri, DNR (Regulatory Agency)
  - EPA, R9 (Regulatory Agency)
- **Active Associate Members:**
  - Garber, Ty
  - Kassner, Shawn
  - Miller, Michael
  - Mills, William
  - Wibby Environmental (Provider)
  - ERA (Provider)
  - Independent consultant
  - Mills Consulting (NELAC Assessor)
- **Program Administrator**
  - Jackson, Ken
  - TNI





# Today's Agenda



- Approval of minutes from 8-2-2011 teleconference
- SSAS Program update
- SSAS Table update
- Overview of Method 25 Audit Sample Collection Procedures



# Approval of Minutes

THE NATION'S PEOPLE'S CHOICE AWARDS LABORATORY - ILLINOIS BRANCH  
August 11, 2011

Attendance	Role	Status
Maria Friedman - Chair	Committee member	present
Tadmonica (Laboratory)	Committee member	absent
Mike Hayes	Committee member	present
Linda (Provider)	Committee member	present
THOMAS HORN	Committee member	present
New Jersey DEP (state government)	Committee member	present
Theresa L. Rose	Committee member	present
OCI Environmental	Committee member	present
Gregg O'Neal	Committee member	present
North Carolina DAQ (state government)	Committee member	present
Michael Schaefer	Committee member	absent
Exhany (Laboratory)	Committee member	absent
Sam Earls	Committee member	absent
TRC Solutions (Stationary Source Tester)	Committee member	absent
Richard Swartz, Vice-Chair	Committee member	present
Missouri DRAFT (state government)	Committee member	present
Stanley Tims	Committee member	present
EPA Region 9 (Federal government)	Program Administrator	present
Ken Jackson	Program Administrator	present
the (Program Administrator)	Associate member	present
Ty Garber	Associate member	present
Wibby (Provider)	Associate member	present
Sharon Kistner	Associate member	present
ERA (Provider)	Associate member	present
Mike Miller	Associate member	absent
Member at large	Associate member	present
William Mills	Guest	present
Mills Consulting (NELAC Assessor)	Guest	present
William Carlsson	Guest	present
The (EventManager)	Guest	present
Jeff Lowry	Guest	present
ERA (Provider)	Guest	present
Paul Massey	Guest	present
Wynne Higgins	Guest	present

- 1) Double-check receipt of documents to be referenced in this teleconference. All present confirmed receipt of the documents e-mailed July 8, 2011.
- 2) Review and approve minutes from teleconference on June 27, 2011. A quorum was not present until late in the call. Therefore, Ken will request an e-mail vote on the draft minutes.
- 3) Chair Update



# SSAS Program Update





# Milestones

<b>Date</b>	<b>Milestone</b>
07-07-2008	SSAS Expert Committee 1 <sup>st</sup> Meeting
12-18-2008	TNI SSAS Working Draft Standard Published
05-15-2009	TNI SSAS Voting Draft Standard Published
<b>10-09-2009</b>	<b>Final TNI SSAS Standard Adopted</b>
<b>09-13-2010</b>	<b>EPA Final Rule Published (75 FR 55636)</b>
<b>05-18-2011</b>	<b>EPA Approved TNI SSAS Program</b>





## Current Status

- TNI SSAS Program approved by EPA
- Two Accreditors approved by TNI to accredit Providers
- At least two prospective Providers being evaluated by Accreditors; approval pending
- TNI SSAS Expert Committee completing review of SSAS Table (concentration ranges and acceptance limits)





## Next Steps

- TNI – Finish review of update to SSAS Table
- TNI – Finish audit sample concentration tool
- Accreditation of Providers
- Audit samples commercially available
  - 2 Providers (minimum)
  - Posted at [www.epa.gov/ttn/emc](http://www.epa.gov/ttn/emc) at least 60 days before compliance test
- Inform Stationary Source Testers/Facilities of new requirements







## Next Steps (cont.)

- Regulators – Sign up to access TNI SSAS Central Database
  - Establish point of contact for Providers – 70+ Regulators already signed up
  - Use application forms available at Registration Desk or go online:

[nelac-institute.org/ssas/regaccount.php](http://nelac-institute.org/ssas/regaccount.php)



# SSAS Table Review

**Stationary Source Audit Sample (SSAS) Table<sup>13</sup>**  
Revision 1, Effective December 15, 2010

Matrix	NELAC Analyte Code	Analyte	Units/Range	Acceptance Criteria <sup>14</sup>
		<b>Inorganics in Impinger Solution</b>		
		EPA Method 6 and 8 <sup>1,2</sup>	mg/dm <sup>3</sup> 50-2000	± 5% based acceptance limit
Air & Emissions	4010	Sulfur Dioxide	mg/dm <sup>3</sup> 10-150	± 5% based acceptance limit
Air & Emissions	4020	EPA Method 8 Sulfur Acid Mist	mg/dm <sup>3</sup> 50-2000	± 10% based acceptance limit
Air & Emissions	3005	EPA Method 1 Oxides of Nitrogen	mg/dm <sup>3</sup> 1.0-50	± 10% based acceptance limit
Air & Emissions	1170	EPA Method 13A and 13B <sup>1,4</sup> Fluoride	mg/l	± 10% based acceptance limit
Air & Emissions	1770	EPA Method 26 and 26A <sup>5</sup> Hydrogen Chloride	0.1-10	± 10% based acceptance limit
Air & Emissions	1215	EPA Method 26 and 26A <sup>5</sup> Hydrogen Fluoride	5.0-100	
		<b>Metals on Glass Fiber Filters<sup>1</sup></b>		
		EPA Method 20	µg/filter	
Air & Emissions	1004	Antimony	10-250	± 20% based acceptance limit
Air & Emissions	9210	Arsenic	10-250	± 20% based acceptance limit
Air & Emissions	9215	Boron	10-250	± 20% based acceptance limit
Air & Emissions	1000	Bromine	10-250	± 20% based acceptance limit
Air & Emissions	9330	Calcium	10-250	± 20% based acceptance limit
Air & Emissions	1040	Chromium	10-250	± 20% based acceptance limit
Air & Emissions	9220	Cobalt	10-250	± 20% based acceptance limit
Air & Emissions	9205	Copper	10-250	± 20% based acceptance limit
Air & Emissions	9235	Lead	10-250	± 20% based acceptance limit
Air & Emissions	9235	Manganese	10-250	± 20% based acceptance limit
Air & Emissions	1105	Nickel	10-250	± 20% based acceptance limit
Air & Emissions	1140	Selenium	10-250	± 20% based acceptance limit
Air & Emissions	1150	Silver	10-250	± 20% based acceptance limit
Air & Emissions	1160	Thallium	0.25-10	± 20% based acceptance limit
Air & Emissions	1180	Zinc	µg/filter	± 20% based acceptance limit
Air & Emissions	9295	Mercury EPA Method 26	µg/filter	± 20% based acceptance limit
Air & Emissions	1075	Lead EPA Method 10	µg/filter	± 20% based acceptance limit





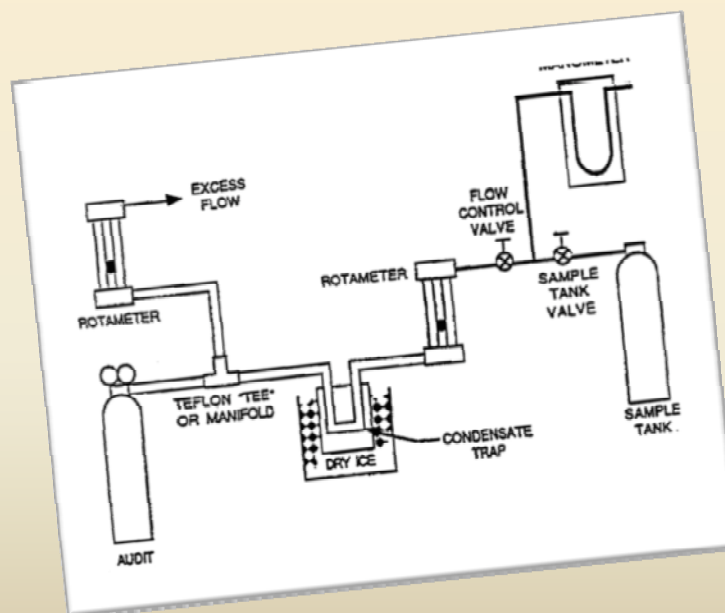
# SSAS Table Review

- No changes to Method 25 in next revision (Revision 2)
- Need to define implementation period for Revision 2



# Method 25

## Audit Collection Procedures





## Method 25 Supplies

- Two audit cylinders of different concentrations (if two cylinders are not available then one can be used)
- Two-stage regulator (CGA 350) – subject to change (depending on Provider instructions)
- Glass manifold or Teflon tee connection
- Other Swagelok fittings





## Method 25 Procedures

- A set of 2 audit samples is to be collected in the field from cylinders of different concentrations
- Collection should be conducted during the field compliance test activities
- Audit cylinder seal may not be broken until the regulatory representative is present and audit sample collection starts – some exceptions apply





## Method 25 Procedures (cont'd)

- Prior to sampling, the collection tank must be leak checked in accordance with section 8.1.2 of Method 25





## Method 25 Procedures (cont'd)

- Maximum of approx. 5 liters of audit gas shall be used for each audit sample collected
- Set up the Method 25 train and perform the leak check
- Attach cylinder & Method 25 probe to two of the manifold or tee connections
- Start cylinder gas flow into the manifold or tee with the sampling train flow turned off







## Method 25 Procedures (cont'd)

- Turn on the sampling train flow while adjusting the flow from the audit cylinder to ensure excess audit gas flow from the manifold or tee
- After proper sample flow rate has been obtained in the sampling train, adjust the cylinder flow so only a few cubic centimeters of gas is discharged from the manifold or tee



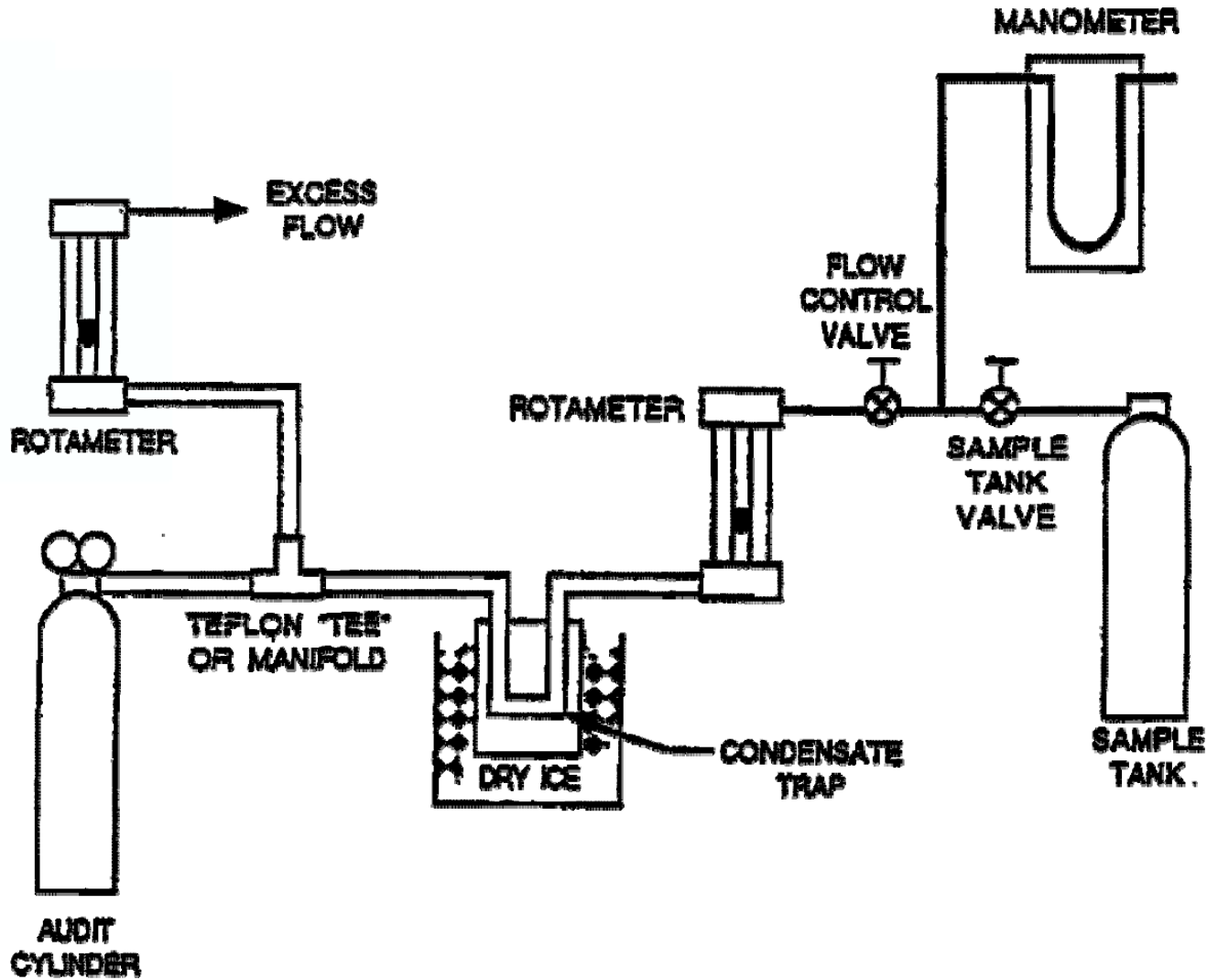


## Method 25 Procedures (cont'd)

- Use the same sampling flow rate and same sample volume as the stack samples
- The audit should use the same number of collection tanks as required by the average run
- Re-seal the audit cylinders after audit sampling is complete to ensure no more audit gas is collected



# Method 25 Audit System





## Method 25 Notes

- The audit cylinders should not be analyzed when the pressure drops below 200 psi
- The possibility of requiring a dedicated manifold for each cylinder was suggested



# Questions



***Thank you to all who participate and  
contribute to the TNI SSAS Program!***

